

Oil Field Environmental Incident Summary

Incident: 20140620135225

Date/Time of Notice: 06/20/2014 13:52

Responsible Party: Targa Resources

Well Operator: EOG RESOURCES, INC.

Well Name: HAWKEYE 100-2501H

Field Name: CLARKS CREEK

Well File #: 22486

Date Incident: 6/15/2014

Time Incident: 03:30

Facility ID Number:

County: MCKENZIE

Twp: 152

Rng: 95

Sec: 25

Qtr: NE NE

Location Description: Spill location is approximately 130 feet north and 200 feet east of the LACT building on the EOG Hawkeye 100-2501H well location.

Submitted By: Mark Glaser

Received By:

Contact Person: David Low
600 17TH ST STE 1000N
DENVER, CO 80202

General Land Use: Cultivated

Affected Medium: Topsoil

Distance Nearest Occupied Building: 1200 Feet

Distance Nearest Water Well:

Type of Incident: Pipeline Leak

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	180	Barrels	170	Barrels		

Brine

Other

Description of Other Released Contaminant:

NA

Inspected:

Written Report Received:

Clean Up Concluded:

Risk Evaluation:

No immediate risk to surface water.

Areal Extent:

An area of approximately 130 feet by 200 feet was impacted by oil and oil mist.

Potential Environmental Impacts:

Less than one acre of cultivated crop land was impacted by oil mist as was the constructed area of the well pad and adjacent road ditch.

Action Taken or Planned:

Pipeline was isolated and shut in. Free oil liquids were immediately removed by vac truck. Saturated soils are being excavated and disposed of at an approved disposal facility. US Fish and Wildlife Service, North Dakota Department of Health (Report ID 3351), US Army COE, MHA Energy, TAT Environmental, and BIA were notified June 15, 2014 at 0711 hrs by submittal of the General Environmental Incident Report Form for non-exempt (RCRA) Oil Field Related Incident. The NDIC was not notified on June 15, 2014 because the NDIC web pages states..."Releases of crude oil or natural gas after ownership transfer from truck transport or transportation pipelines are not exempt and should use the General Environmental Incident Report Form..." and the NDIC was not CC'd using that form. Future non-exempt oil field related incidents will be reported to the NDIC.

Wastes Disposal Location:

Agencies Involved: US Fish and Wildlife Service, ND Department of Emergency Services, North Dakota Department of Health (Report ID 3351), US Army COE, MHA Energy, TAT Environmental, BIA were notified June 15, 2014 at 0711 hrs.

Updates

Date: 6/17/2014 **Status:** Reviewed - Assigned to Other Agency

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Occurred on Tribal land; Tribal lead. The weather was 67 °F, clear, with wind from the southeast 10 to 15 miles per hour. This occurred within the reservation borders. I talked to Targa rep at the site. He has been working with the Tribal team during the cleanup. A valve broke on the outside of the building located on the east side of the EOG Resources Hawkeye 100 well pad. This valve is going into the Targa pipeline. The oil misted an area just east and north along the BIA 27 road, and also a small amount made it across the lease road into the field. Oil was pooled on north and east side of building on and off the pad. The cleanup crew is currently working on the spill area. The misted field area has been scraped up. They are currently removing the impacted soil near the building and piling it on plastic on the EOG pad until the soil can be classified. The impacted soil will be hauled away to a landfill when classified. Testing is being done on cleanup area as needed to verify cleanup.

Date: 6/20/2014 **Status:** Correspondence

Author: Roberts, Kris

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

6/20/14 - 14:15 Phone call with company contact. This report is an updated report on release volume. Company operations has now determined that the volume of oil leaked from the pipeline was 180 bbls, of which 170 bbls have been recovered. Remaining 10 bbls is entrained in oil-saturated soil and has been removed to a protected stockpile.

Date: 6/23/2014 **Status:** Reviewed - Assigned to Other Agency

Author: Roberts, Kris

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release from pipeline leak, at the EOG Hawkeye location, downstream of the sale valve. NDIC notified DoH that they were taking jurisdiction over this release. DoH will be deleting the record from the DoH database.